

The Leading Engine for Innovation and Entrepreneurship in Sustainable Energy

# KIC InnoEnergy Roadmap Renewable Energy



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1. Some definitions
2. KIC InnoEnergy Renewable technology vision
3. Innovation assessment criteria
4. Technology roadmaps
5. Impact analysis

- Roadmap:

Plan that matches future goals with specific technology solutions to help meet those goals.

- KIC InnoEnergy roadmap:

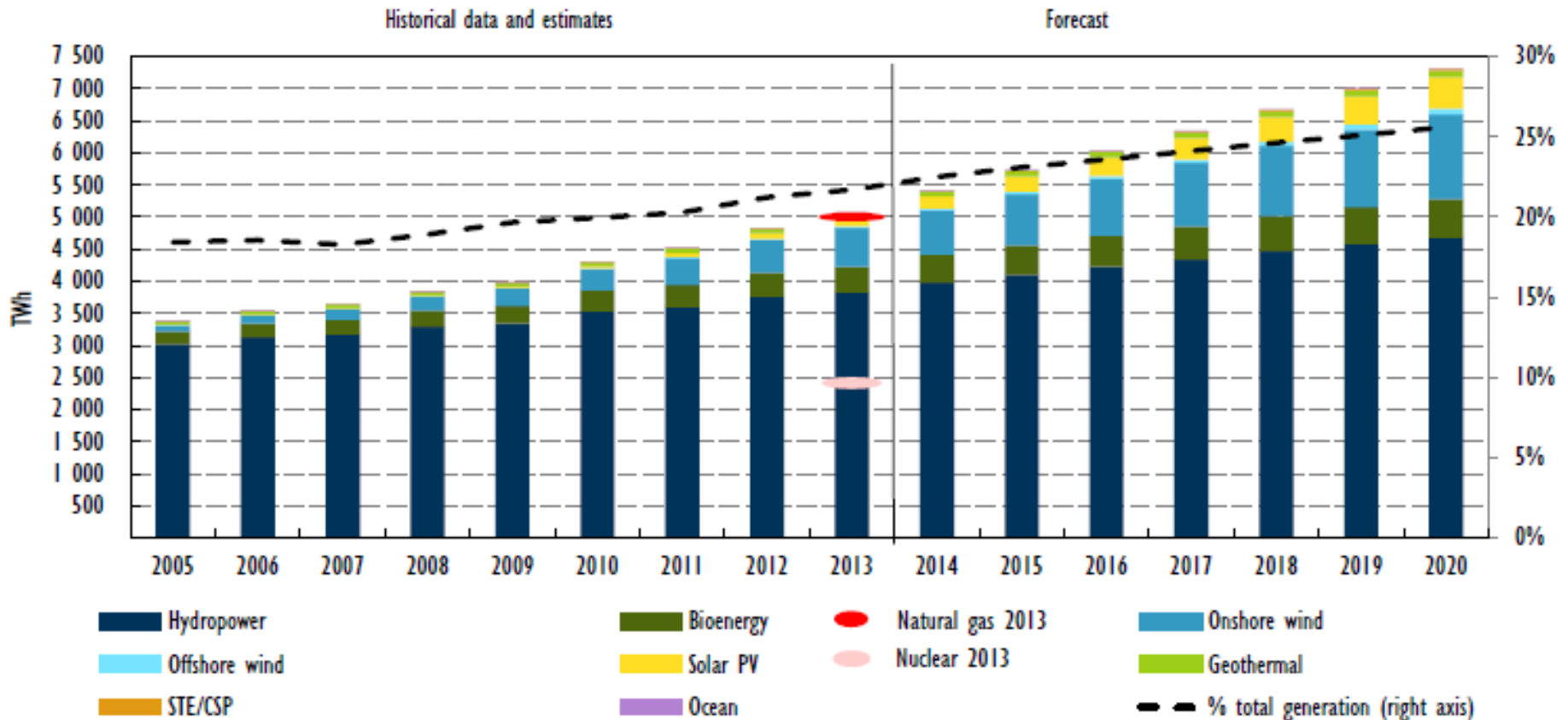
- Definition of key technologies and innovations to address industry's challenges in the sustainable energy sector.
- 5 years ahead
- Updated every 2 years

- Renewable energy (for KIC InnoEnergy):  
Any technology that convert a renewable resource into electricity.

WIND	PV	STE	OCEAN
<p>Onshore</p> 	<p>Utility scale</p>  <p>Commercial</p> 	<p>Parabolic</p>  <p>Central Receiver</p> 	<p>Wave</p> 
<p>Offshore</p> 	<p>Residential</p> 	<p>Linear Fresnel</p> 	<p>Tidal</p> 

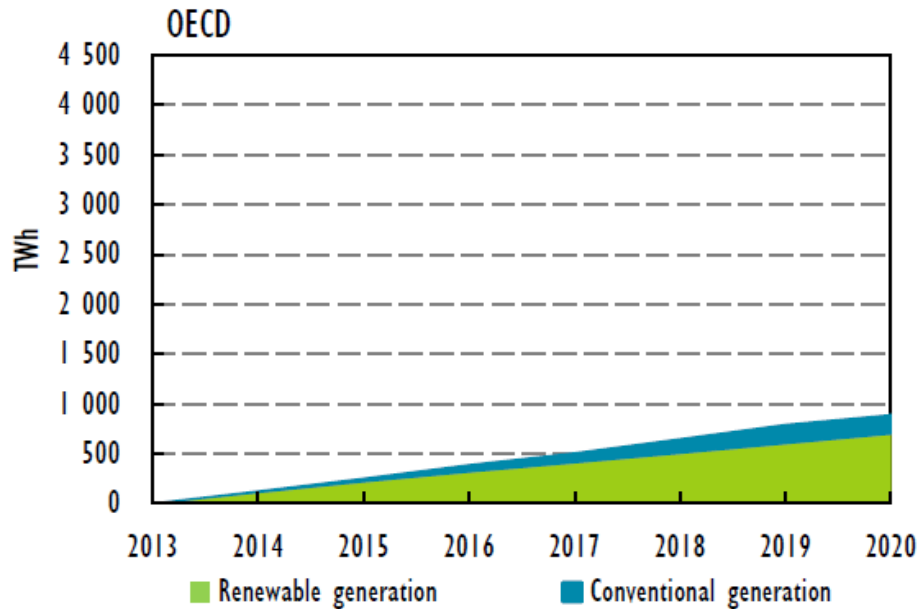
# Strong momentum for renewable electricity

## Global renewable electricity production, historical and projected



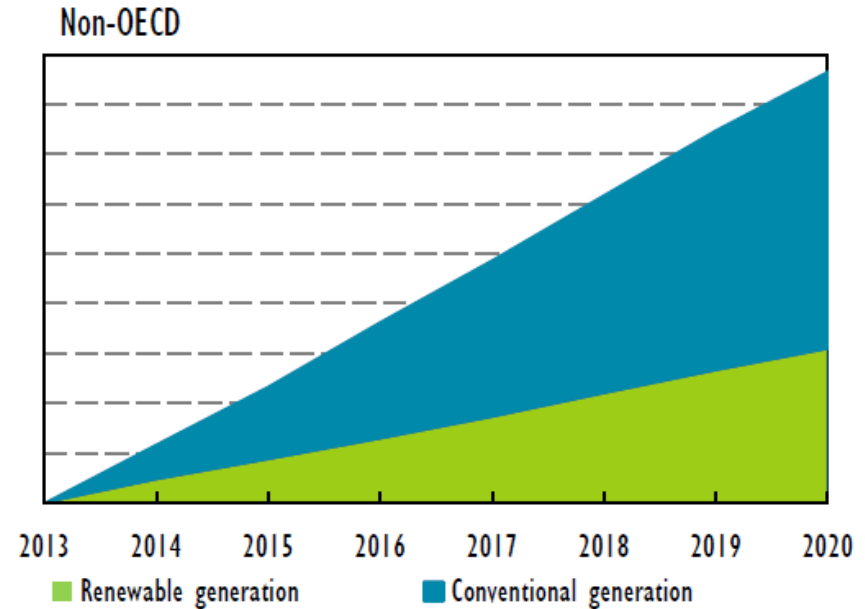
Market scale up by 45% from 2013 to 2020

## Cumulative change in gross power generation by source and region, 2013-20



**Renewables account for 80% of new generation in OECD**

Limited growth in stable markets with slow demand increase & growing political risk

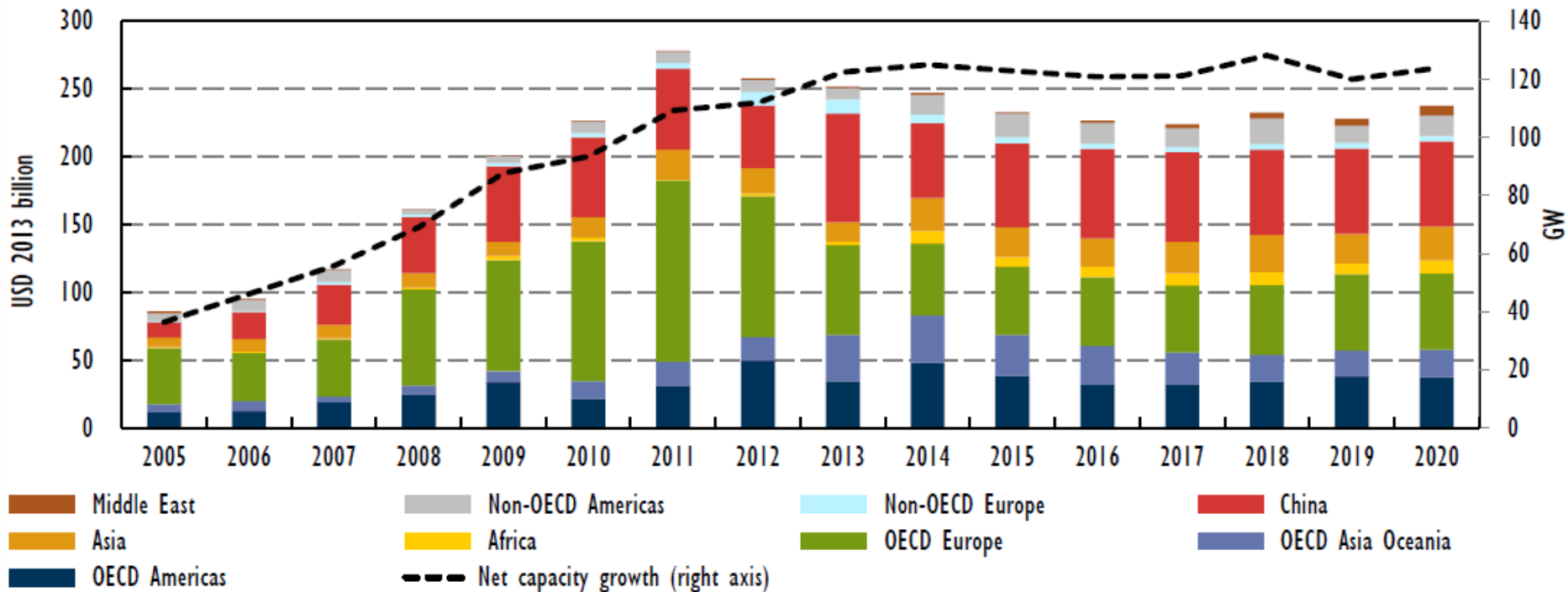


**Renewables largely used in non-OECD but only 35% of growth**

Large growth in dynamic markets with fast demand increase

# Renewable investment has risen to high level

## Investment in new renewable power capacity



Peak investment in 2011, then steady around \$ 250 billion:

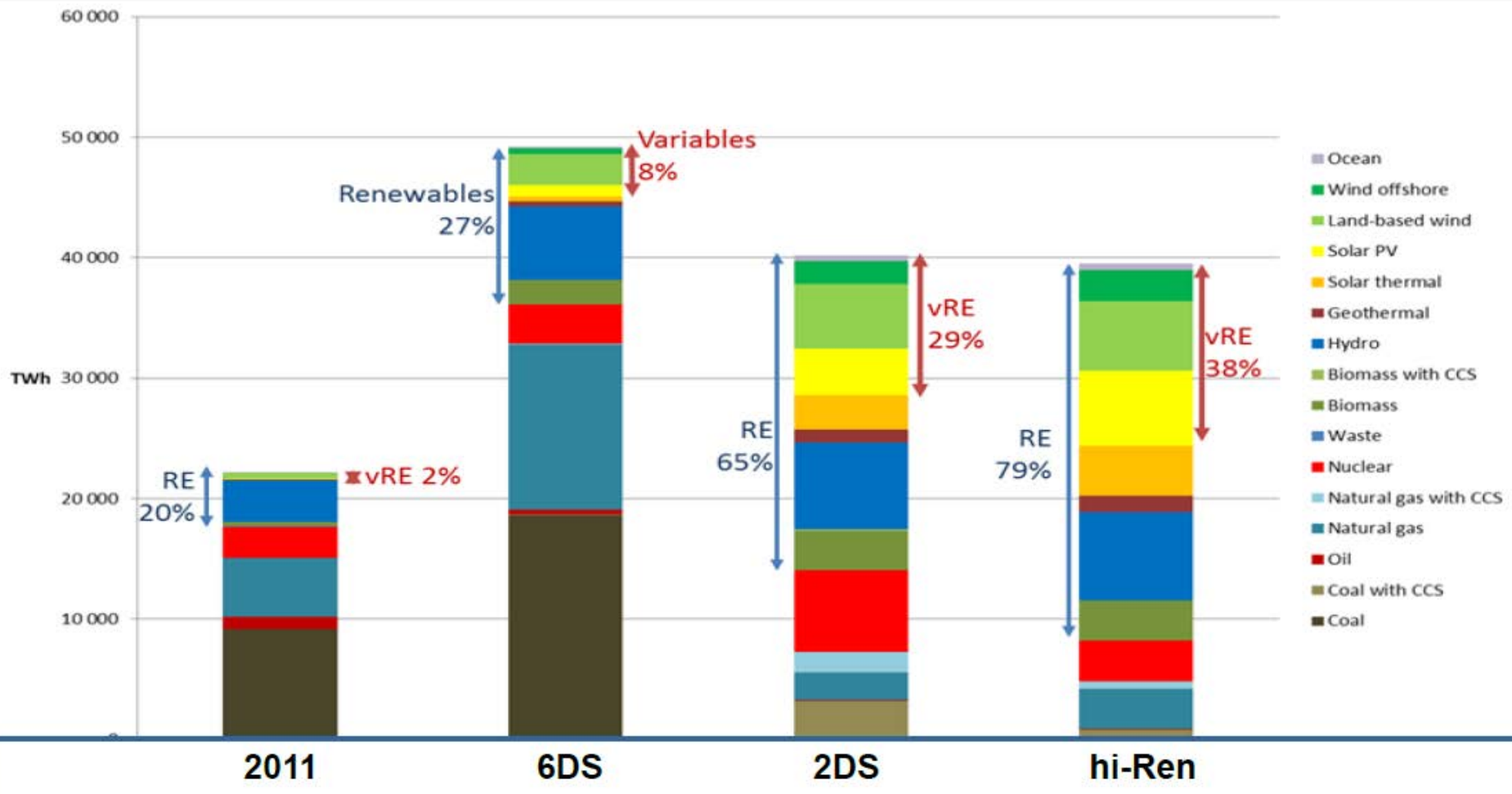
→ slowing capacity growth?

→ Falling cost curve

- Need for high shares of carbon free energy to run the economy by 2050.
- Renewable energies are not an option.
- All existing business models to be revised.
- Energy policy and regulation to become obsolete (or already is?).



# An Energy revolution is needed



## Generation today:

- Fossil fuels: 68%
- Renewables: 20%

## Generation 2DS 2050:

- Fossil fuels: 7-20%
- Renewables: 65-79%

### ■ Past

- Local markets
- Technology driven by size increase and material improvement
- Model of integration
- Dependence on incentives
- Dispersion of players

### ■ Future

- Globalized markets
- Optimum size reached, R&D on optimization, limited track record left
- New capabilities for smooth grid management
- Towards competitiveness (Brazil, Chile, South Africa)
- M&A activity reducing the n° of players. Europe remains tech leader.

### ■ Past

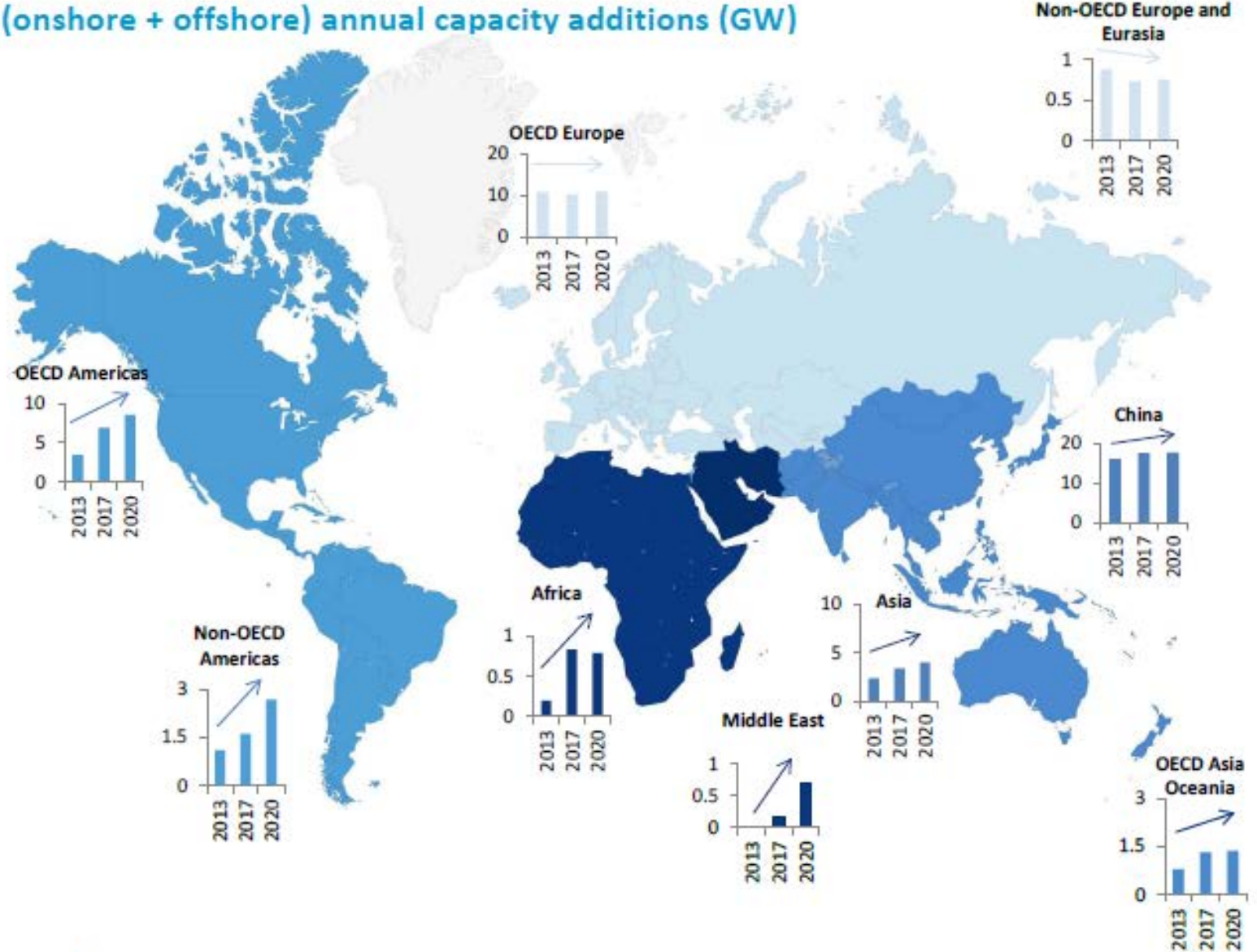
- Niche markets / demo projects
- Onshore equipment “marinisation”
- “Onshore like” operation
- Dependence on incentives
- Global lack of knowledge and training

### ■ Future

- Local markets driven by specific sea conditions but global potential
- Specific products including disruptive options
- Distance to shore and size redefine the operation strategies
- Need to demonstrate cost reduction capacity
- Building a new sector

# Wind growth to strengthen in emerging markets

## Total wind (onshore + offshore) annual capacity additions (GW)



### ■ Past

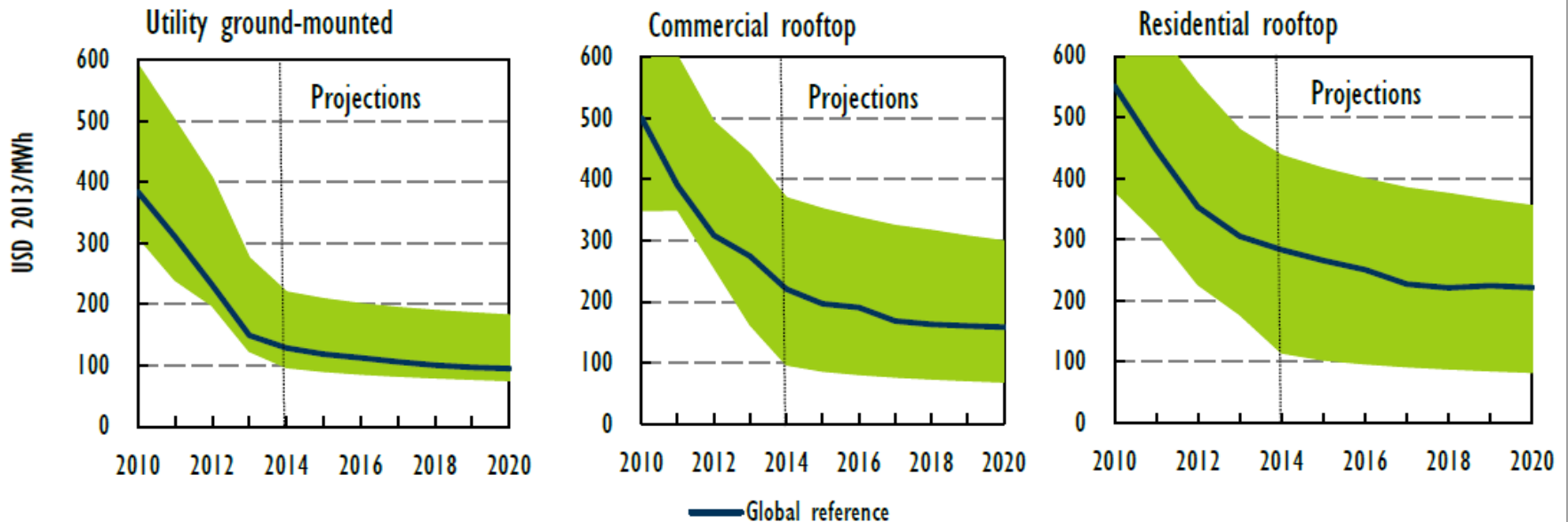
- Technology driven developments
- Dependence of incentives
- Small energy production
- Generation cost is the challenge
- Europe as a world leader

### ■ Future

- Market driven developments
- Self-sustained markets (cost reduction, grid parity, etc...)
- Major player in the electricity mix
- Integration is the challenge
- Europe's position challenged

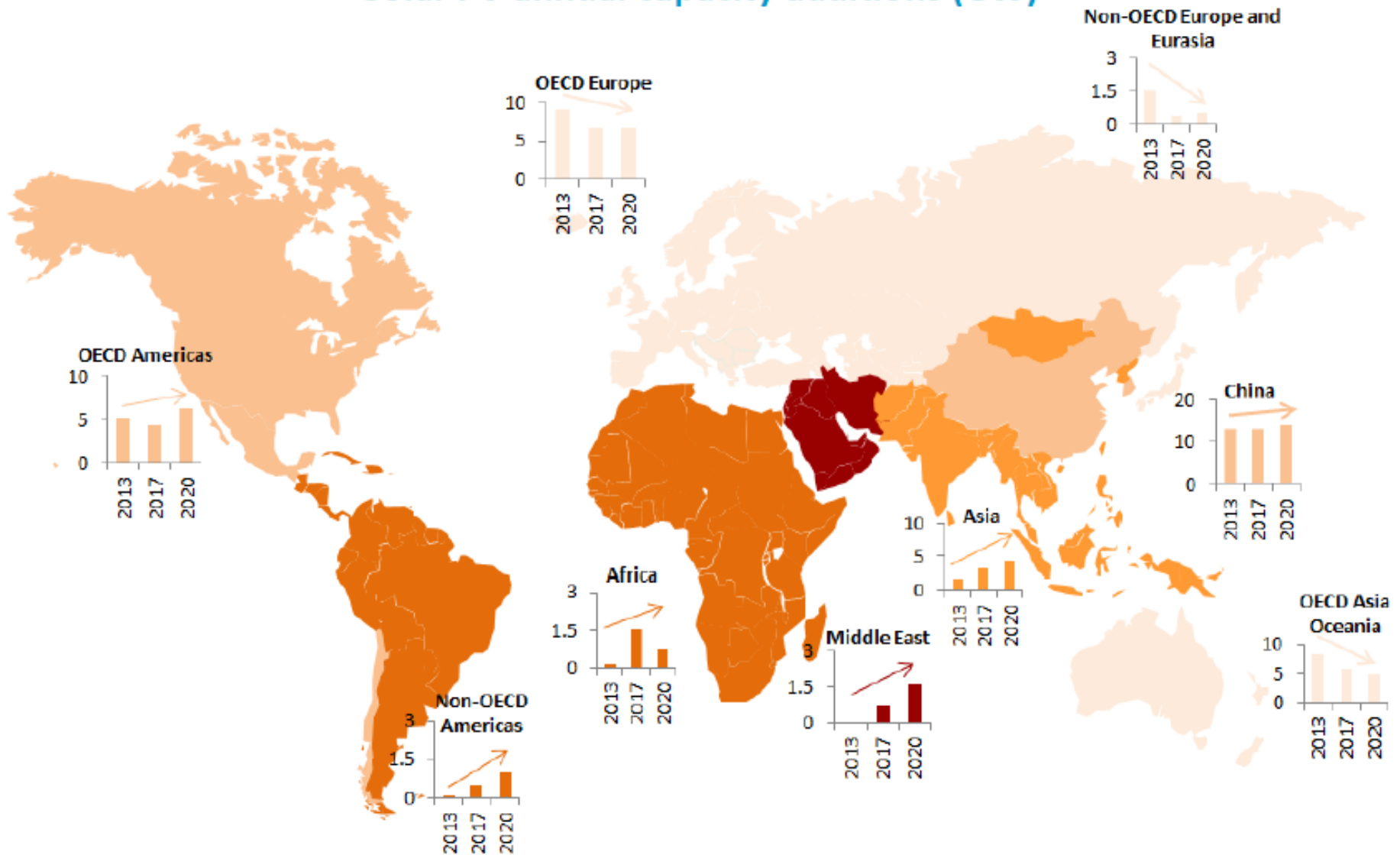
# Generation cost for solar PV falling rapidly

## Historical and projected LCOEs for typical solar PV systems, beginning year



- Utility scale → more and more competitive
- At present combination of low financing cost, low system prices and excellent resource available.
- Future cost reduction to be driven by technology improvement
- Policy debate over distributed PV

## Solar PV annual capacity additions (GW)



#### ■ Past

- Only demo projects (except Spain)
- Early technology development to set up cost level
- Coupling with thermal storage under development
- Very low track record

#### ■ Future

- Reduced number of active markets
- Main cost decrease driver linked to upscaling of manufacturing processes
- Storage → dispatchable (high value for grid op.)
- Limited perspectives



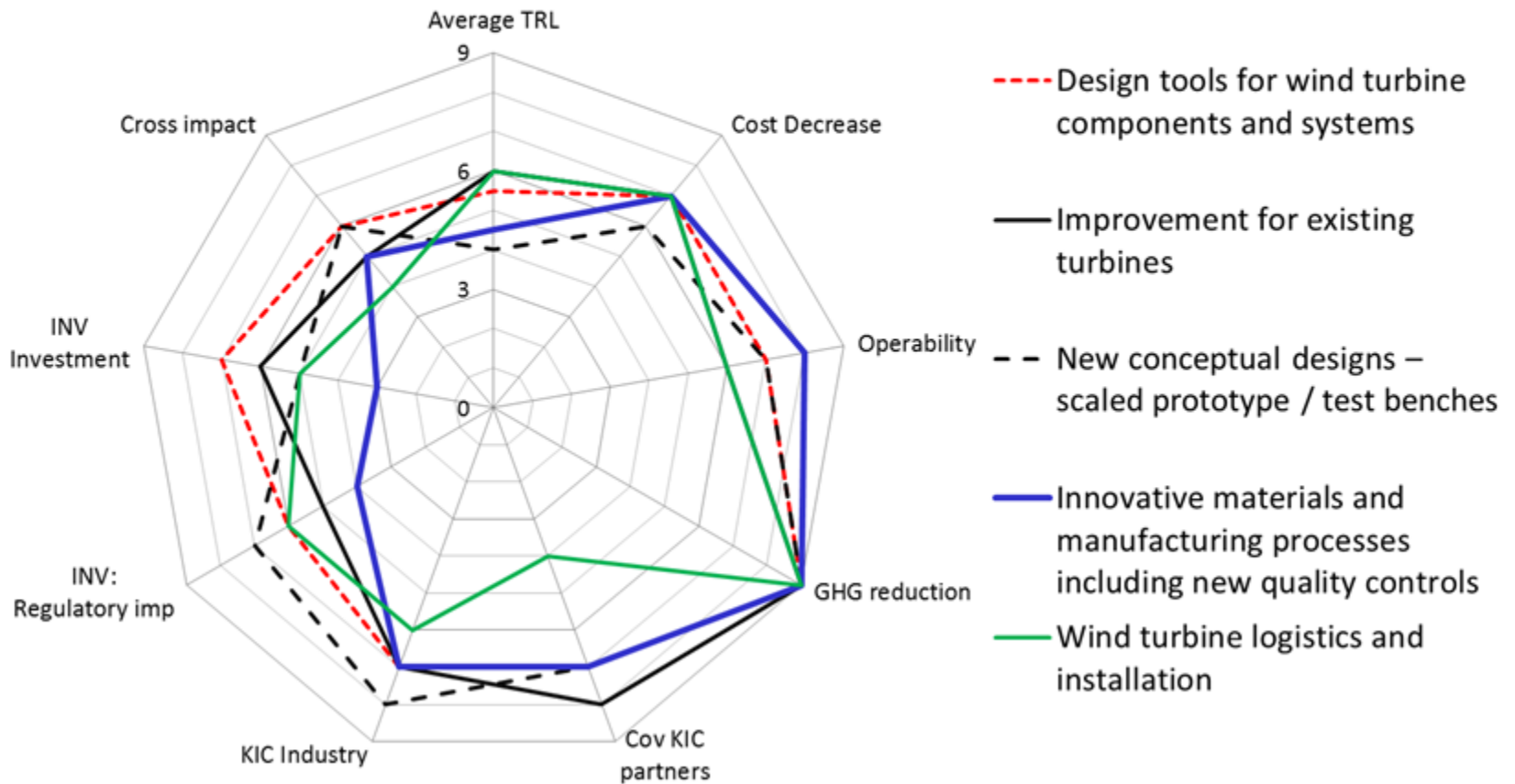
### ■ Past

- 1st generation of inventors
- Few designs
- High risk financing
- No market perspectives
- Huge potential

### ■ Future

- 1st gen → dead / 2nd gen
- Many designs
- Scarce financing
- Some national objectives
- Huge potential

## 1. Wind turbine, including substructures



- Time to market:
  - As short as possible
  - Ideally no more than 5 years from beginning of the product development.
  - In practice, we use the TRL (>4) & MRL

### 3- Innovation assessment criteria: TRL



#### TRL Levels

Level 1: Fundamental research

Level 2: Applied Research

Level 3: Research to prove feasibility

Level 4: Laboratory Demonstration


Level 5: Technology Development

Level 6: Field demonstration of whole system

Level 7: Industrial Prototype

Level 8: Product Industrialization

Level 9: Market Certification and Sales Authorization



TRL >4  
Proof of concept done

#### MRL Levels

Level 1: Unsatisfied needs identified

Level 2: Identification of the potential Business Opportunities

Level 4: Market research

Level 5: Targeting

Level 6: Industry analysis

Level 7: Competitors analysis and positioning

Level 8: Value proposition

Level 9: The product/service definition

Level 10: Business Model

No pre-defined MRL limits but the risk assessment is based on how disruptive the proposal is.

- Time to market
- Impact on KIC InnoEnergy 3 strategic priorities:
  - Technology cost decrease (LCOE for example)
  - Increase operability & security
  - Decrease GHG emissions

- Time to market
- Impact on KIC InnoEnergy 3 strategic priorities
- Leadership & competence of KIC IE Partners:
  - Identification of topic where KIC IE is strong
  - Identification of needs for partnerships

### 3- Innovation assessment criteria: KIC IE partners



Mapping of the 27 KIC IE formal partners

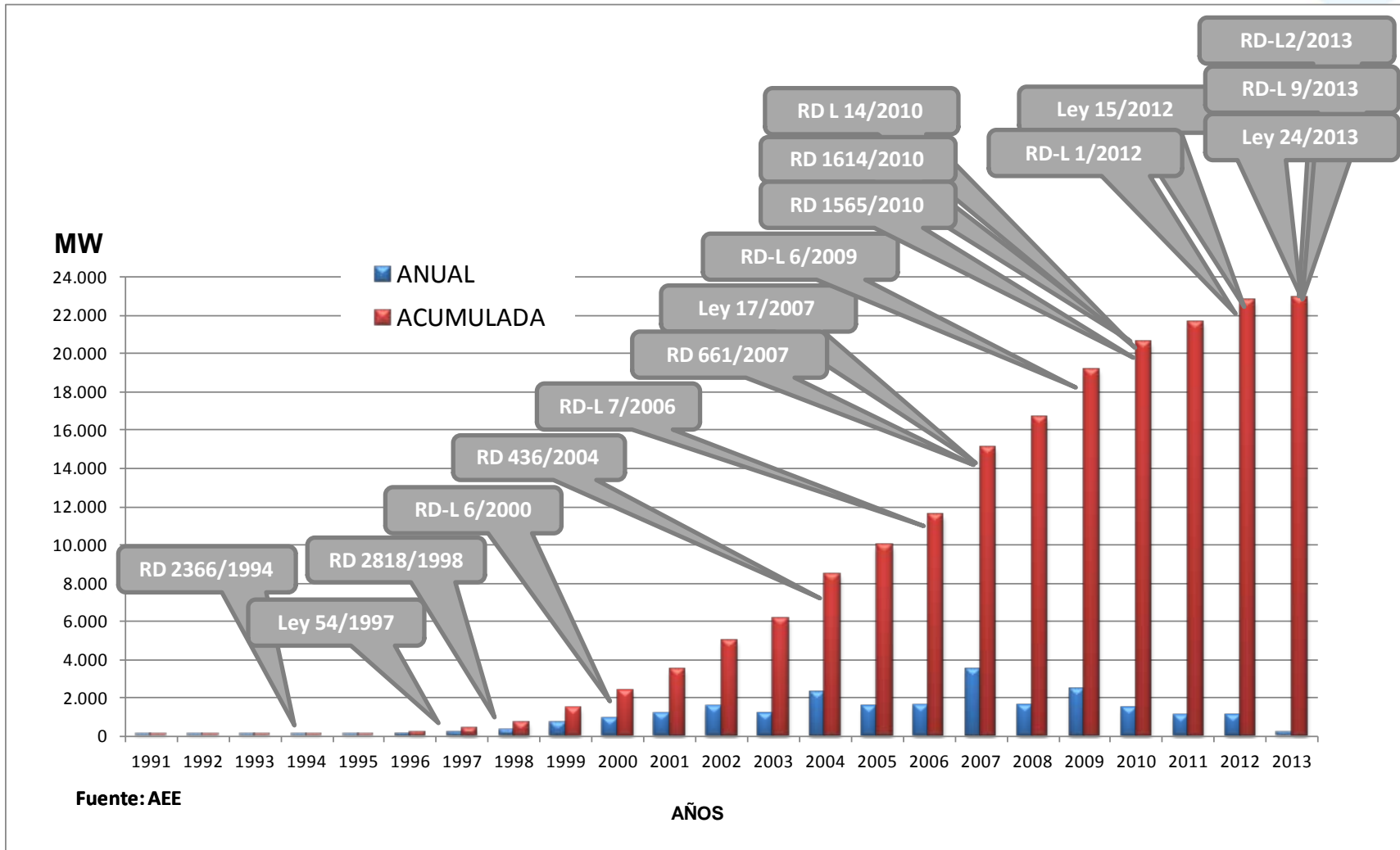
Another approx. 30 associated partners also participate



- Time to market
- Impact on KIC InnoEnergy 3 strategic priorities
- Leadership & competence of KIC IE Partners
- KIC IE industry interest and commitment:
  - Outsourced & collaborative open-innovation strategy
  - Guarantee for KIC IE impact on the market

- Time to market
- Impact on KIC InnoEnergy 3 strategic priorities
- Leadership & competence of KIC IE Partners
- KIC IE industry interest and commitment
- **Foreseeable regulatory impact:**
  - Dependence of technology deployment on regulatory issues (support schemes, grid access, etc...)
  - High regulatory volatility (for renewables)

# 3- Innovation assessment criteria: Spanish case study

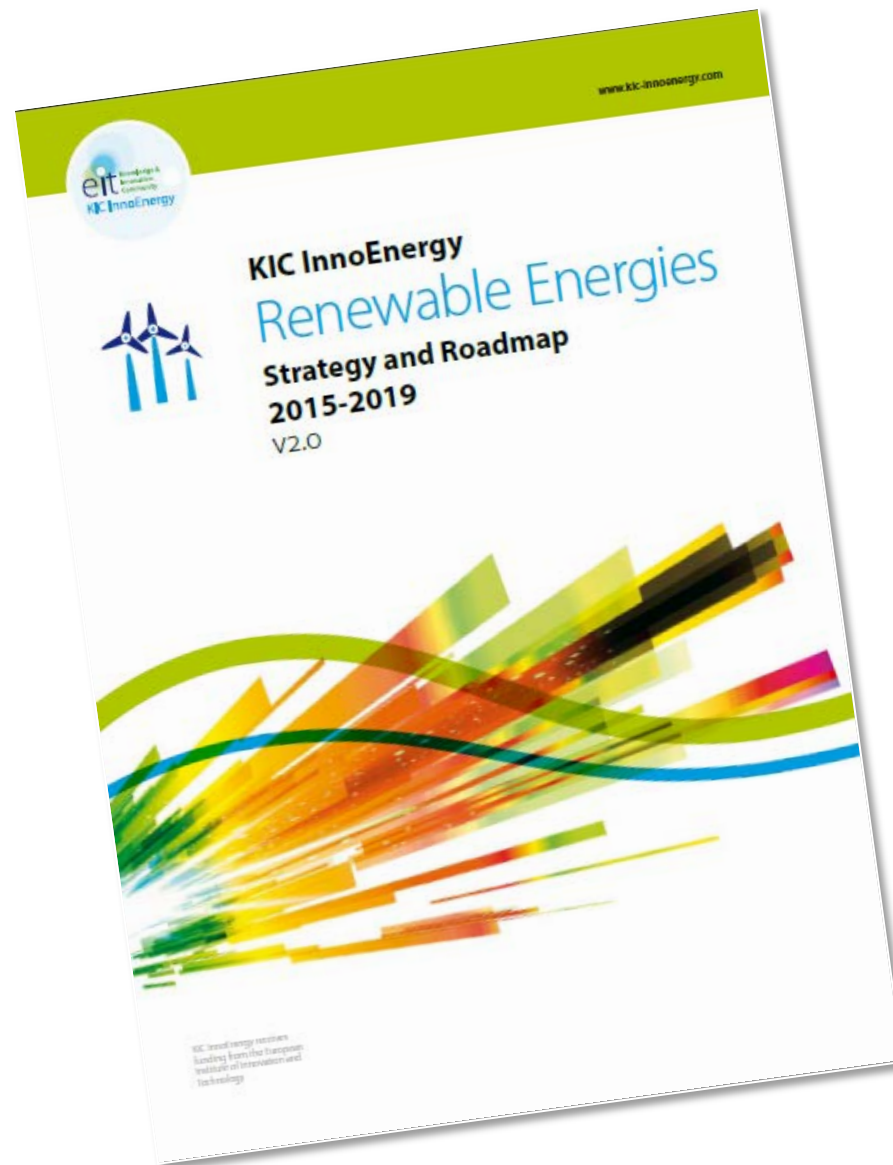


Installed wind power in Spain and the evolution of the regulatory framework  
(source: AEE, the Spanish Wind Energy Association)

- Time to market
- Impact on KIC InnoEnergy 3 strategic priorities
- Leadership & competence of KIC IE Partners
- KIC IE industry interest and commitment
- Foreseeable regulatory impact
- Required investment to develop the innovation:
  - Cost / Benefit analysis

- Time to market
- Impact on KIC InnoEnergy 3 strategic priorities
- Leadership & competence of KIC IE Partners
- KIC IE industry interest and commitment
- Foreseeable regulatory impact
- Required investment
- **Cross impact in several applications:**
  - Products addressing other sectors' problems.

# 4- Technology roadmaps: Renewable Energy



# 4- Technology roadmaps: Wind

## WIND ENERGY

2020 Challenges

- Reduction of the LCOE through Wind Farm and O&M improvements, risks mitigation
- Adapt turbine design to Northern Africa specific conditions, including innovative concepts and materials of the components
- Better accuracy of the wind assessment for design improvement, siting & layout and production forecast
- Adapted production processes and logistics: manufacturing, transport and installation solutions
- Improving grid integration for increasing wind energy deployment, including energy storage and low to mid voltage applications
- Develop the use of small and mid-scale wind turbines

### Target

#### Wind Turbine and Substructures

- 1.1 Design tools for wind turbine components and systems
- 1.2 Improvement for existing turbines
- 1.3 New conceptual designs – scaled prototype / test benches
- 1.4 Innovative materials and manufacturing processes including new quality controls
- 1.5 Wind turbine logistics and installation

CAPEX reduction, lifetime increase and higher reliability.  
Higher energy yield  
Potential LCOE reduction:  
Offshore: 9%  
Onshore: 3%

#### Wind Farm

- 2.1 Design of the global control of the wind farm for optimizing the AEP
- 2.2 WF layout: Optimization of the layout under multiple constraints to reduce WF LCOE
- 2.3 Optimization of floating wind farm LCOE
- 2.4 Wind farm installation cost optimization

CAPEX and OPEX reduction and energy yield by a global approach on wind farm optimization  
Potential LCOE reduction:  
Offshore: 6%  
Onshore: 3%

#### Operation & Maintenance

- 3.1 Condition monitoring
- 3.2 Enhanced operation & maintenance
- 3.3 Design of the Mid-term Wind and Sea State Assessment Chain
- 3.4 Near-free maintenance

OPEX cost reduction and higher reliability, possible lifetime extension  
Potential LCOE reduction:  
Offshore: 4%  
Onshore: 3%

#### Grid and Power Transmission

- 4.1 Grid and power transmission adaptation on extreme climate
- 4.2 Energy storage
- 4.3 Improve grid transmission, especially for long distance by new technologies, incl. offshore substations
- 4.4 Optimization of global wind energy contribution by looking on grid level, including ancillary services and inertia

Higher reliability and less power losses for LCOE reduction. Potential LCOE reduction:  
Offshore: 4%  
Onshore: 1%  
Enabling higher penetration in electrical grid by ancillary services and energy storage

2014

2016

2018

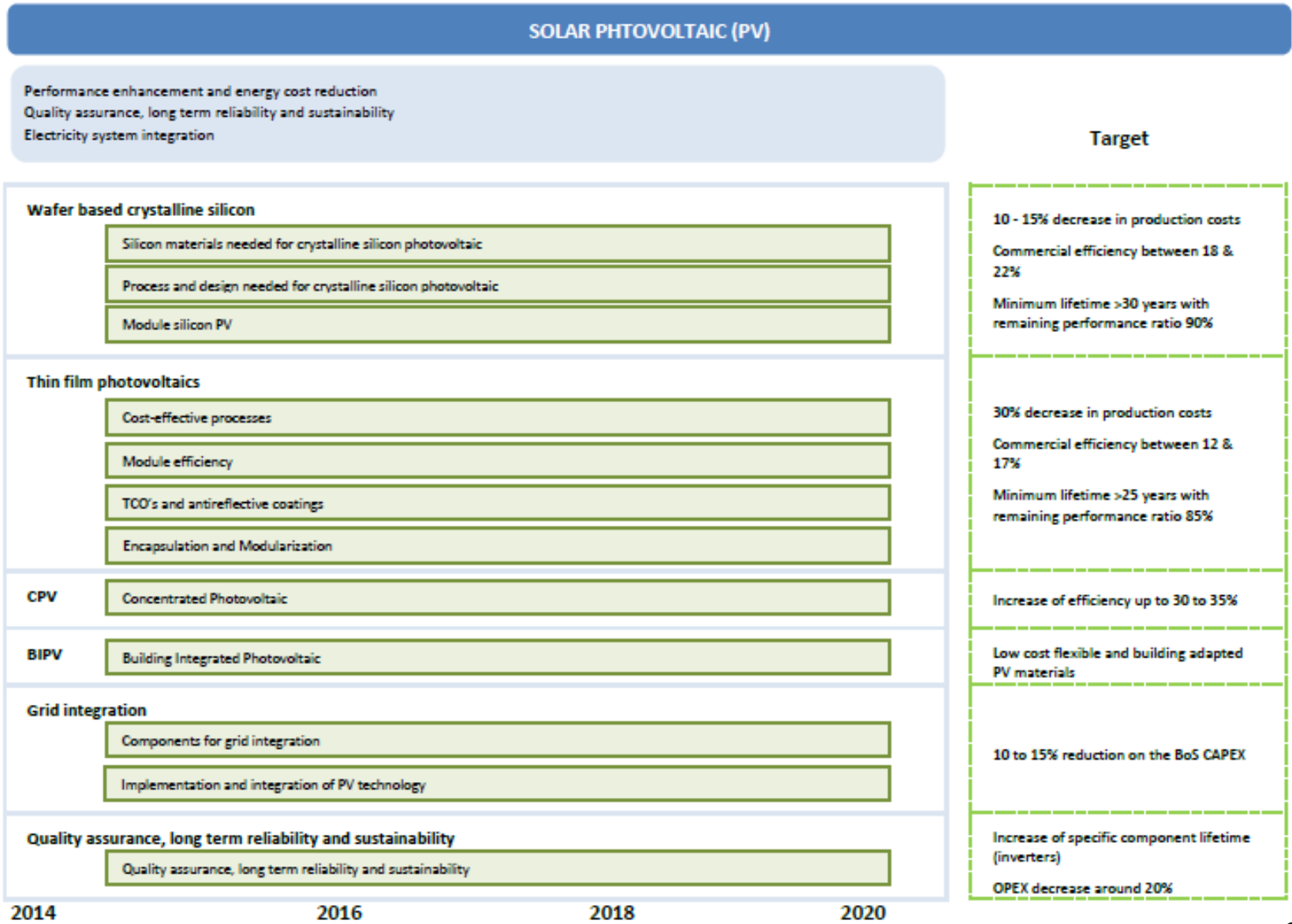
2020

Products & Services

# 4- Technology roadmaps: PV

2020 Challenges

Products & Services





## SOLAR THERMAL ELECTRICITY (STE)

2020 Challenges

- Increasing competitiveness of STE plants and reduce land requirement
- Lowering investment and O&M costs in order to reduce LCOE
- Better dispatchability and grid integration allow a higher market penetration
- Finding solutions for countries with specific constraints (scarce water, sand storms)

Products & Services

<b>Higher plant efficiency</b>	<div style="border: 1px solid #ccc; padding: 2px; margin-bottom: 2px;">Plant monitoring, control, and continuous on-site quality control of solar equipment</div> <div style="border: 1px solid #ccc; padding: 2px; margin-bottom: 2px;">Improved selective coatings; more effective designs for CRs</div> <div style="border: 1px solid #ccc; padding: 2px; margin-bottom: 2px;">New working fluids and/or receiver conditions for higher temperatures</div> <div style="border: 1px solid #ccc; padding: 2px;">Software development at component and system level</div>
<b>Lower investment and O&amp;M costs</b>	<div style="border: 1px solid #ccc; padding: 2px; margin-bottom: 2px;">Improved solar concentrators designs &amp; more cost-effective sun tracking systems.</div> <div style="border: 1px solid #ccc; padding: 2px;">Improved durability of key components &amp; lower water consumption for cleaning mirrors</div>
<b>Better dispatchability</b>	<div style="border: 1px solid #ccc; padding: 2px; margin-bottom: 2px;">Improved sensible heat storage concepts</div> <div style="border: 1px solid #ccc; padding: 2px;">Tools for solar radiation forecasting and nowcasting</div>
<b>Development of markets with specific constraints (scarce water, sand storms)</b>	<div style="border: 1px solid #ccc; padding: 2px; margin-bottom: 2px;">Advanced dry-cooling systems</div> <div style="border: 1px solid #ccc; padding: 2px;">Methodology to analyse degradation and predict lifetime of key components.</div>

### Target

LCOE reduction between 24,1% (PTC) and 21,5% (LFR) is possible on midterm.

LCOE reduction between 8% (CR) and 4,4% (LFR) is possible on midterm.

LCOE reduction between 3,6% (PTC) and 1% (LFR) is possible on midterm.

In order to achieve lower environmental influences even an increase on the LCOE of 2,3% is accepted.

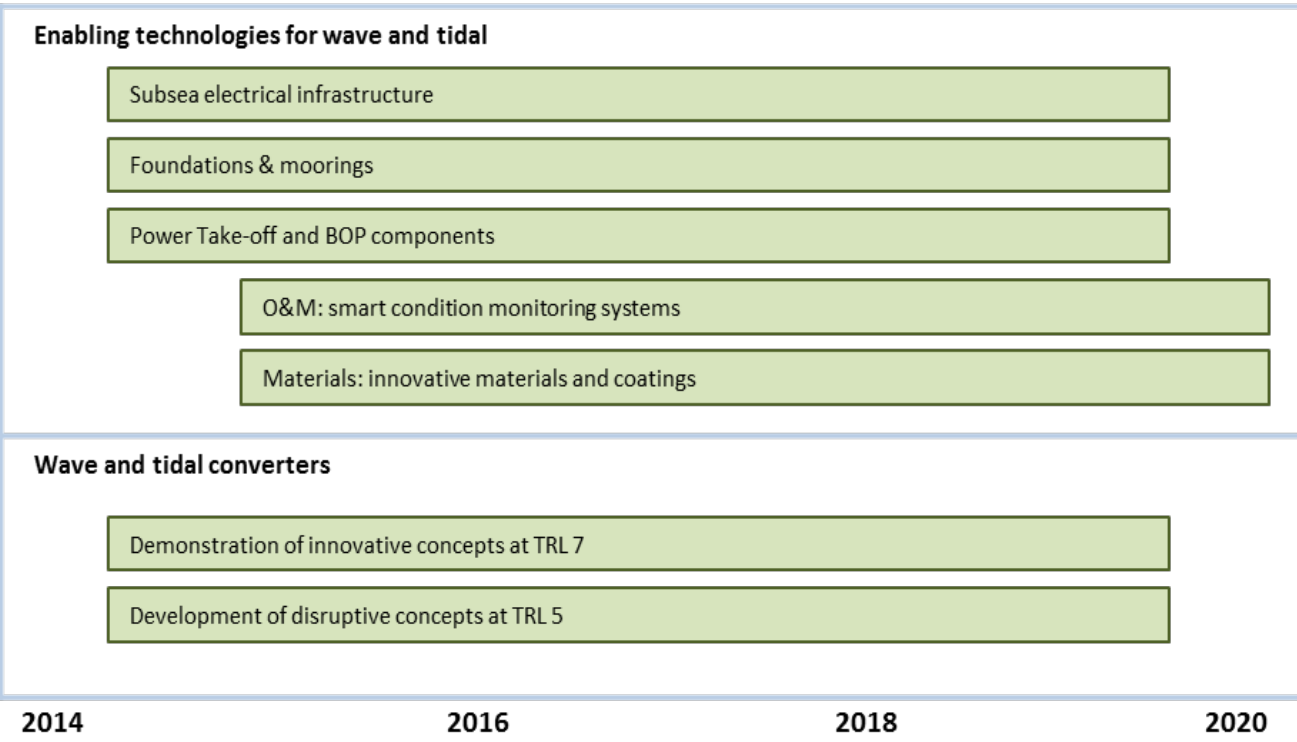
## OCEAN ENERGY

2020 Challenges

- Improve reliability and performance, energy yield and costs
- Better understand the resource and how to harness it.
- Improve installation and O&M techniques.
- Demonstrate reliable full-scale prototypes of 1-2MW machines.
- Develop game changer wave and tidal technologies.

### Target

Products & Services

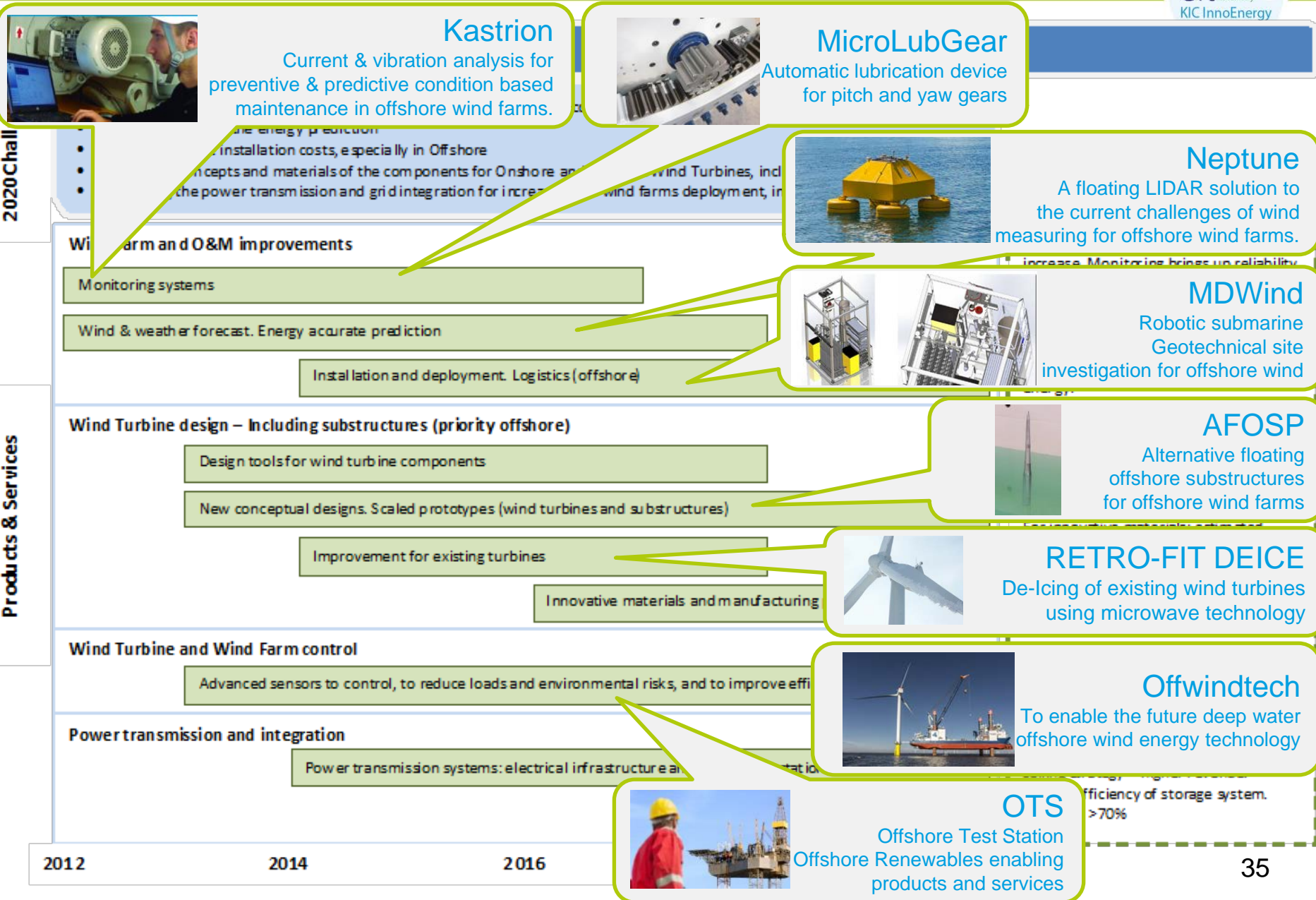


- High reliable and low cost submarine electrical components, wet mates and cables
- CAPEX and OPEX reduction and life time increase
- Better balance of power and more efficient and reliable PTO
- Lower cost fixed foundations for tidal and bottom fixed wave converters
  
- Demonstration of full-scale, single device the ability to deliver a significant reduction of LCOE.
- Development of game changer solutions for wave and tidal energy.

# KIC InnoEnergy projects answering the roadmaps

2020Chall

Products & Services



How can we measure the impact of technology innovation?

Why?

→ need to know the impact of:

Our strategy

Our projects → products/services

Our ventures

Analysis to retro-feed our strategy, validate or change our decisions.

Impact analysis in several dimensions and according to our objectives:

- Cost
- GHG emissions
- Security of supply

...but not only:

- Employment
- Industrial leadership
- Macroeconomics (GDP, import/export balance, etc.)

# 5- Impact Analysis: cost reduction potential (LCOE analysis)

## ■ Deliverables:

[www.kic-innoenergy/reports](http://www.kic-innoenergy/reports)



Online, access free cost tool

DELPHOS

(end 02/2015)

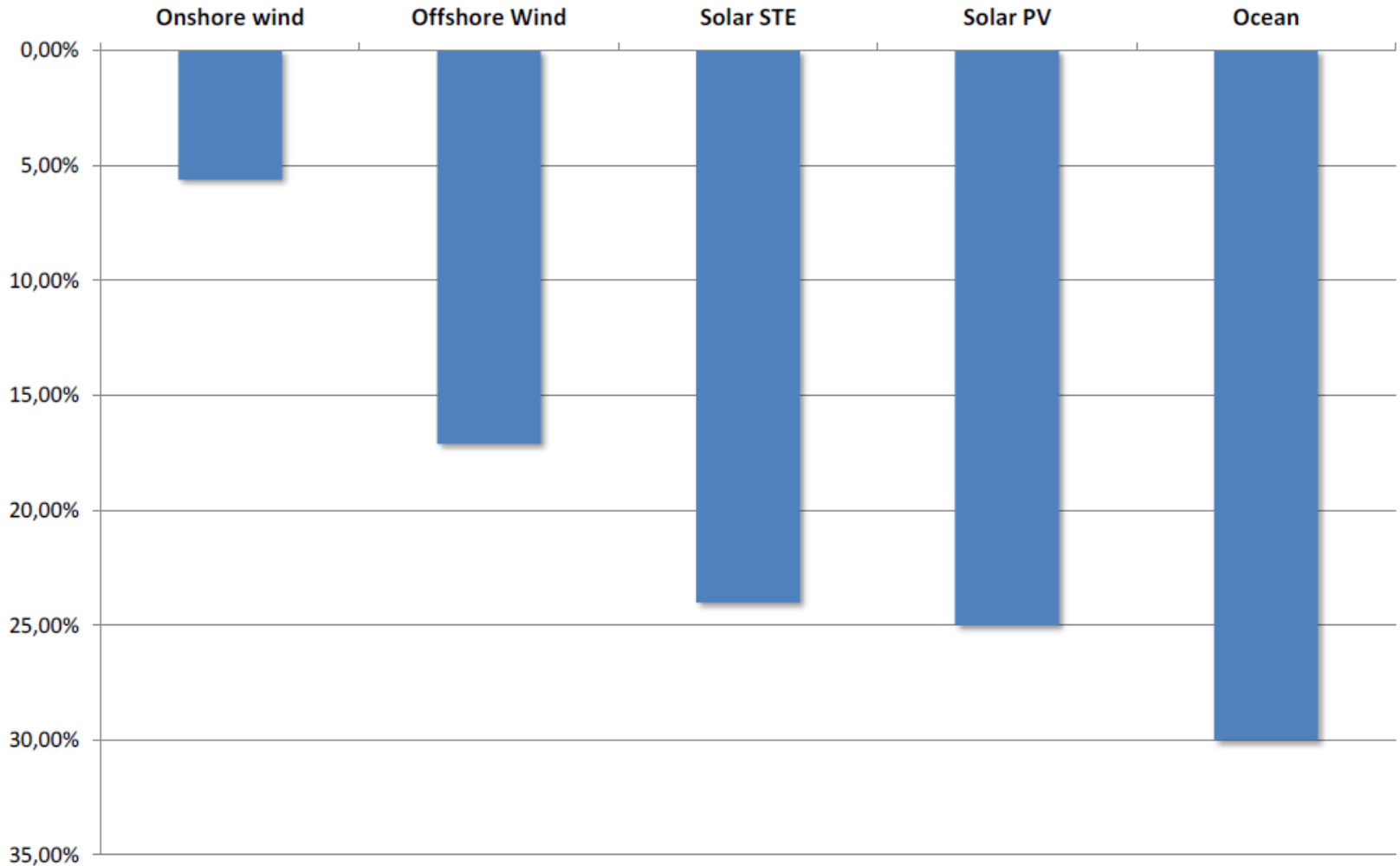
Series of report:

- “Future renewable energy cost”
- Onshore wind
- Offshore wind
- STE
- PV (1st semester 2015)

# 5- Impact analysis: LCOE method applied to our roadmaps



Source: KIC InnoEnergy  
**KIC InnoEnergy roadmap impact on the LCOE of Renewable Energy Technologies**  
(% of reduction on the LCOE between project with FID in 2020 and projects with FID in 2014)



Source: KIC InnoEnergy

## Contact details:



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